



Kingsland Minerals: Quarterly Report December 2022

- **Kingsland Minerals (ASX:KNG) completes maiden drilling campaign at the Cleo Uranium Project 6 months after listing on the ASX.**
- **All assay results received from Cleo confirming wide zones of uranium mineralisation.**
- **Fully underwritten Loyalty Options Offer (KNGO) successfully closed**
- **Cash on hand at 31 December 2022 of \$2.835m**

During the December 2022 quarter Kingsland Minerals Ltd (ASX:KNG) (Kingsland or Company) completed its maiden drilling campaign at the Cleo Uranium Project near Pine Creek in the Northern Territory. Reverse Circulation (RC) drilling (3,228m) and diamond core drilling (450m) commenced in September 2022 and was completed during November. All assays were returned during the December quarter.

Kingsland Managing Director, Richard Maddocks said, *"This has been a very busy and successful quarter for the company. We were very pleased with the results from the drilling at Cleo and look forward to progressing this project. Since listing in June 2022 Kingsland has completed its maiden drilling program and is working towards a Mineral Resource Estimate at Cleo. I would like to thank all shareholders and stakeholders for their support since listing and I'm looking forward to an exciting 2023."*

EXPLORATION ACTIVITIES

Northern Territory

Cleo Uranium Prospect

A total of 30 holes with 3,228m of Reverse Circulation (RC) drilling and 450 meters of diamond core drilling were completed. The drilling campaign achieved its objectives of confirming historical drilling intersections, providing additional information and data for a more detailed geological interpretation and extending known mineralisation along strike and at depth.

The completion of Kingsland Minerals' maiden drilling program and the receipt of all assays from the recent drilling has enabled a re-interpretation of geology and geological controls of uranium mineralisation to commence. Table 1 presents a summary of significant drilling intersections from the recent Kingsland drilling and historic drilling. A feature of these intersections are the broad zones of mineralisation with higher grade zones within them.

Table 1: Significant Cleo Drill Intersections from current and historic drilling

Hole	from	to	width	U3O8 ppm
CLRC017	53	100	47	924
incl	62	76	14	1,772
TAL0107RC	58	107	49	787
incl	78	95	17	1,286
CLRC029	118	161	43	751
incl	131	141	10	2,134
TAL079RC	86	109	23	1,318
incl	102	107	5	3,169
TAL062RC	97	139	42	611
inc	99	107	8	1,579
CLRC015	62	108	46	535
incl	69	70	1	1,076
incl	77	79	2	1,958
incl	90	95	5	1,984
incl	91	92	1	4,394
CLRCD023	115.86	132	16.14	1,435
incl	120.63	121	0.37	29,197
incl	127	130.68	3.68	2,160
TAL053RC	61	99	38	527
incl	78	87	9	1,457
CLRC019	60	95	35	556
incl	62	69	7	2,059
incl	62	63	1	10,172
incl	68	69	1	2,002
TAL0108RC	70	88	18	932
incl	82	86	4	2,600
TAL078RC	98	117	19	829
incl	98	102	4	2,857
TAL063RC	77	98	21	682
incl	88	97	9	1,055
CLRC022	61	82	21	471
incl	67	68	1	1,622
incl	74	75	1	1,971
incl	79	80	1	1,234

Results reported at a cut-off grade of 100ppm U₃O₈ with a maximum of 2m contiguous internal dilution

Diamond drilling completed by Kingsland shows that the higher grade uranium intersections are generally controlled by the position and possibly orientation of granitic intrusions. The contact

between the sedimentary Masson Formation and the Cullen Granite batholith provides an eastern contact constraining uranium mineralisation. At Cleo, the Masson Formation generally consists of a series of graphitic, schistose sediments. These graphitic sediments have been intruded by a series of later felsic/granitic dykes varying in downhole width from centimetres to several meters. There appears to be several intrusion events with variation in grain size, mineralogy and orientation distinguishing them.

Table 2 shows the mineralised interval in diamond drill hole CLRCD023 and Figures 1 and 2 illustrate the mineralisation in hole CLRCD023. The samples were assayed for uranium and this has been converted to U₃O₈ by applying a factor of 1.179.

Table 2: Assay Results CLRCD023

Hole	From	To	Width	U ppm	U ₃ O ₈ ppm
CLRCD023	114	115.05	1.05	76	90
CLRCD023	115.05	115.48	0.43	39	46
CLRCD023	115.48	115.86	0.38	29	34
CLRCD023	115.86	116.6	0.74	184	217
CLRCD023	116.6	117	0.40	4,409	5,198
CLRCD023	117	117.62	0.62	64	75
CLRCD023	117.62	118.55	0.93	40	47
CLRCD023	118.55	119	0.45	191	225
CLRCD023	119	120	1.00	78	92
CLRCD023	120	120.63	0.63	595	702
CLRCD023	120.63	121	0.37	24,764	29,197
CLRCD023	121	122	1.00	94	111
CLRCD023	122	123	1.00	119	141
CLRCD023	123	124	1.00	111	131
CLRCD023	124	125	1.00	47	56
CLRCD023	125	126	1.00	87	102
CLRCD023	126	127	1.00	71	84
CLRCD023	127	128	1.00	3,329	3,924
CLRCD023	128	128.45	0.45	602	709
CLRCD023	128.45	129	0.55	298	351
CLRCD023	129	130	1.00	1,165	1,374
CLRCD023	130	130.68	0.68	2,666	3,144
CLRCD023	130.68	131.2	0.52	113	133
CLRCD023	131.2	132	0.80	791	932
CLRCD023	132	132.63	0.63	23	27
Intersection	115.86	132	16.14	1,217	1,435

The core photos in Figures 1 and 2 show the assay results and the location of intrusives (denoted by red dashed lines). There are a series of intrusives around 113m to 115m and then from 124m to 127m. Meter marks are written on the core. There is also an intrusive in tray 9 starting at 132.6m. Significant mineralisation is generally bordered by these intrusives with higher grade mineralisation contained in the graphitic schists.

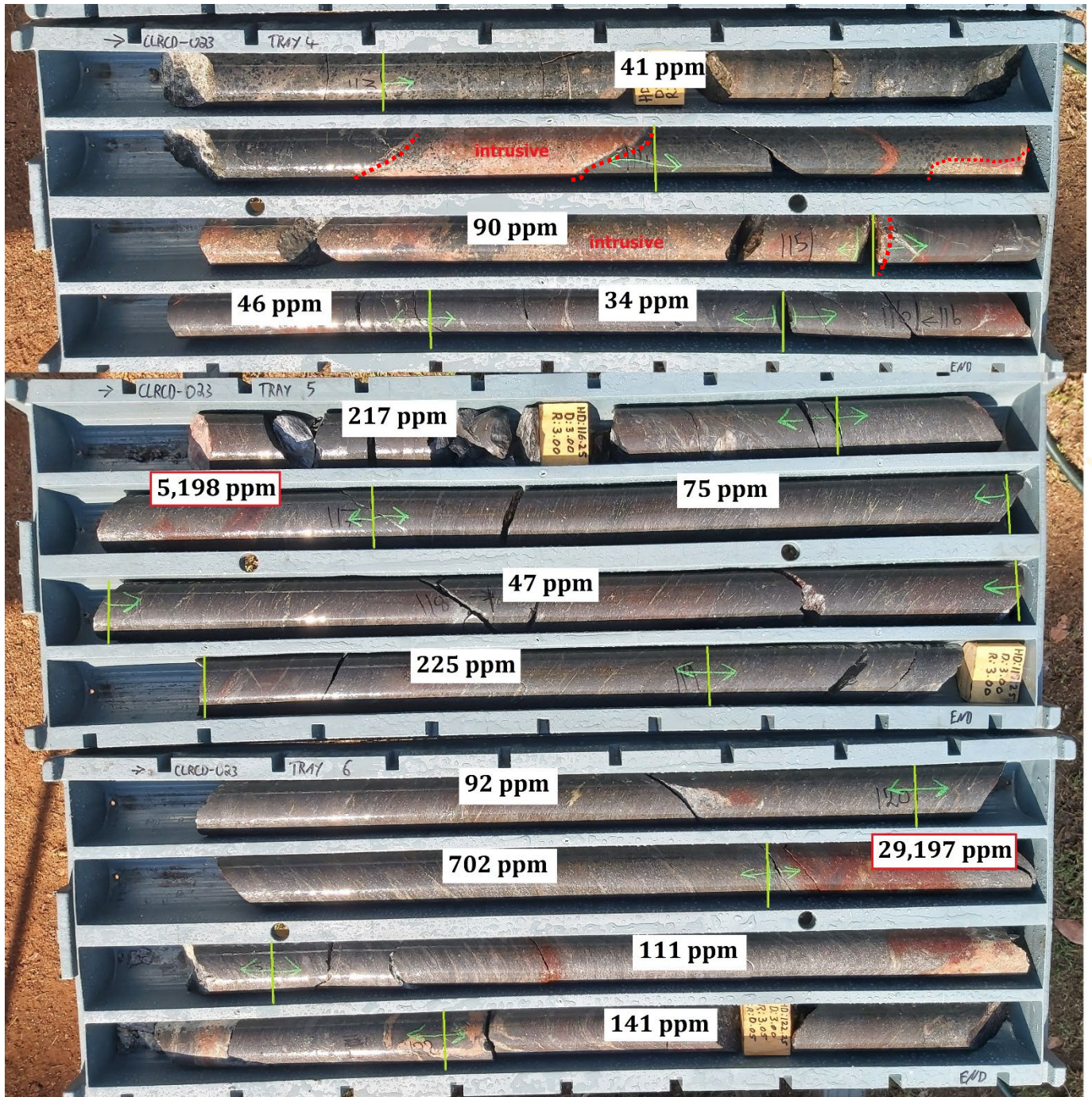


Figure 1: Hole CRRCD023 Trays 4 to 6 (112.8m to 122.4m)

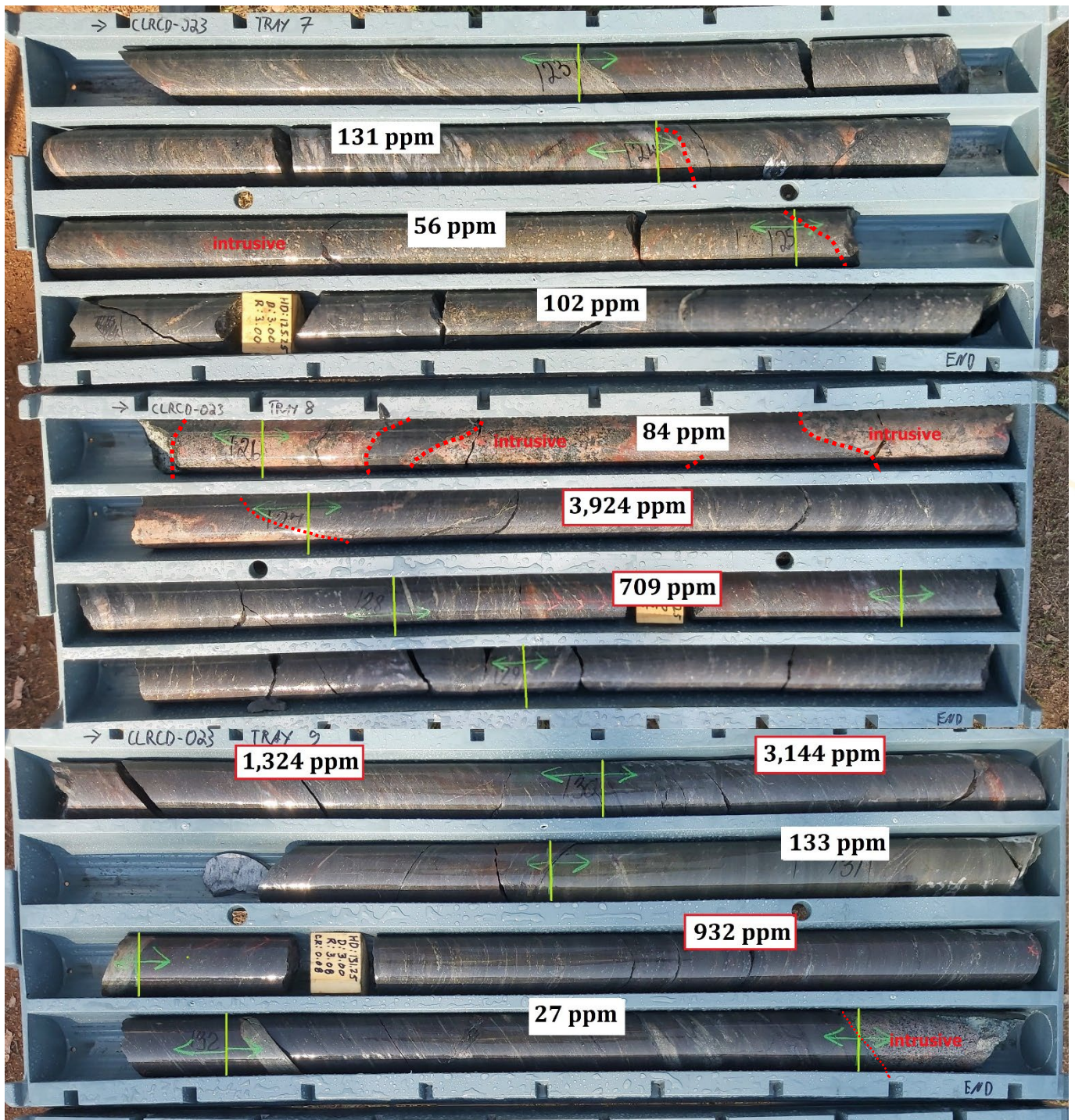


Figure 2: Hole CLRCD023 Trays 7 to 9 (122.4m to 132.7m)



Figure 3: Hole CLRCD023 120.63m – 121.0m 2.92% U_3O_8

Figure 3 shows a close up of hole CLRCD023 120.63m – 121.0m. This interval assayed 29,197 ppm U_3O_8 or 2.92%. Within the red coloured interval are several areas of very dark mineralisation. This has been identified in this hand specimen as likely being Uraninite (UO_2). Uraninite, also known as pitchblende, is a significant ore of uranium. The red-orange material is likely various weathering products of uraninite containing other uranium oxides.

Higher grade mineralisation is also found in some intrusives. Figure 4 shows a cross section with geology and mineralisation. The mineralisation can be seen to generally mimic the intrusive/sediment contact but is also contained within the intrusive in places. There may be different phases of intrusions into the sediments and one or more of these phases may be associated with uranium mineralisation. Fault zones were intersected in the diamond drilling with a south-west dip interpreted. These faults may have dislocated geological contacts and/or mineralisation as shown in Figure 4. A target also exists for future exploration on the south-eastern or hanging-wall contact as shown in Figure 4.

Figure 5 is a plan view showing geology and Kingsland Minerals significant drill results. All the results are based on 1m assays. The focus for future exploration drilling is highlighted by the red dashed lines. These are areas with little or no previous drilling that represent excellent potential for extensions of the uranium mineralisation.

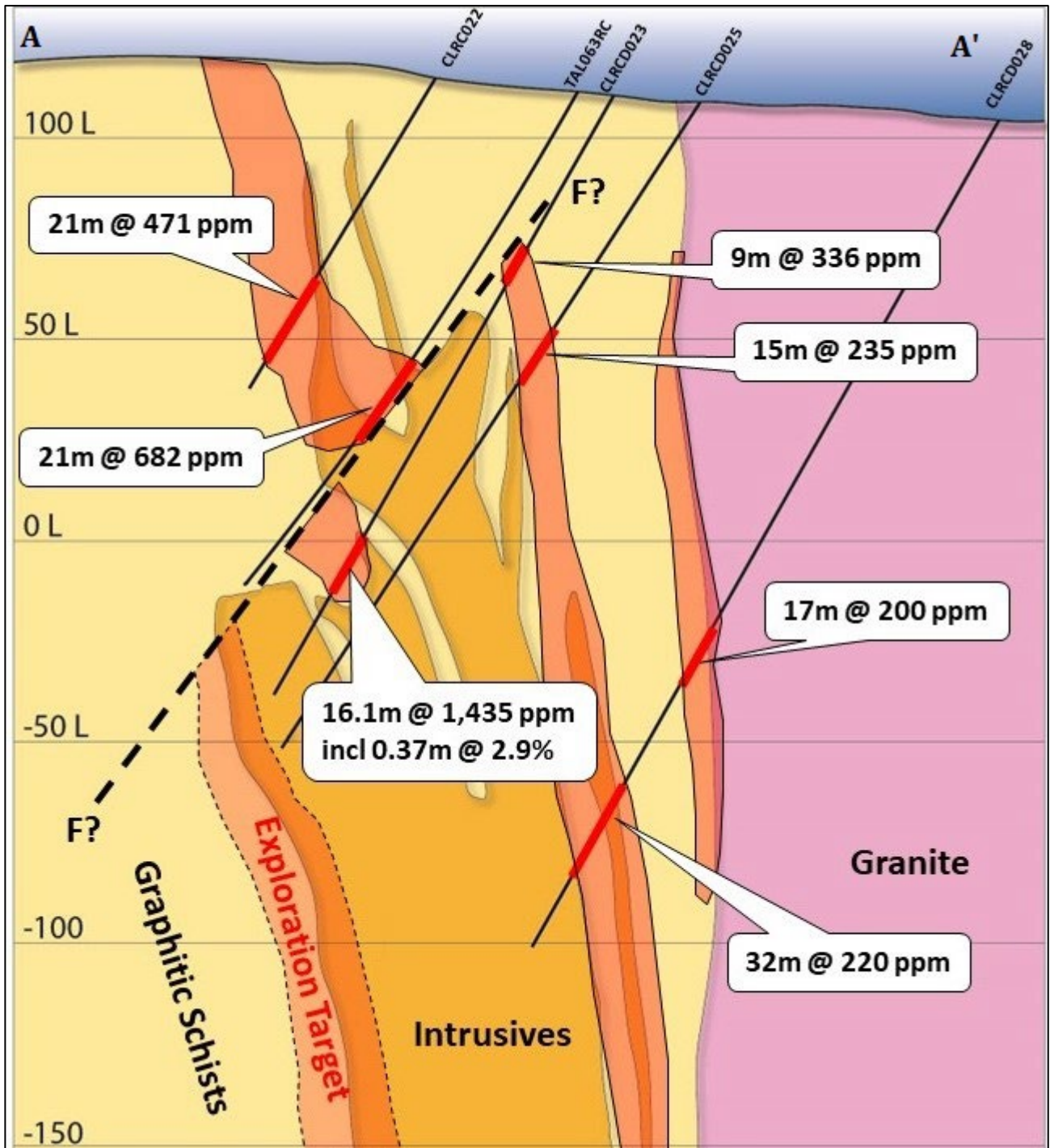


Figure 4: Cross section A-A' showing mineralisation and geology

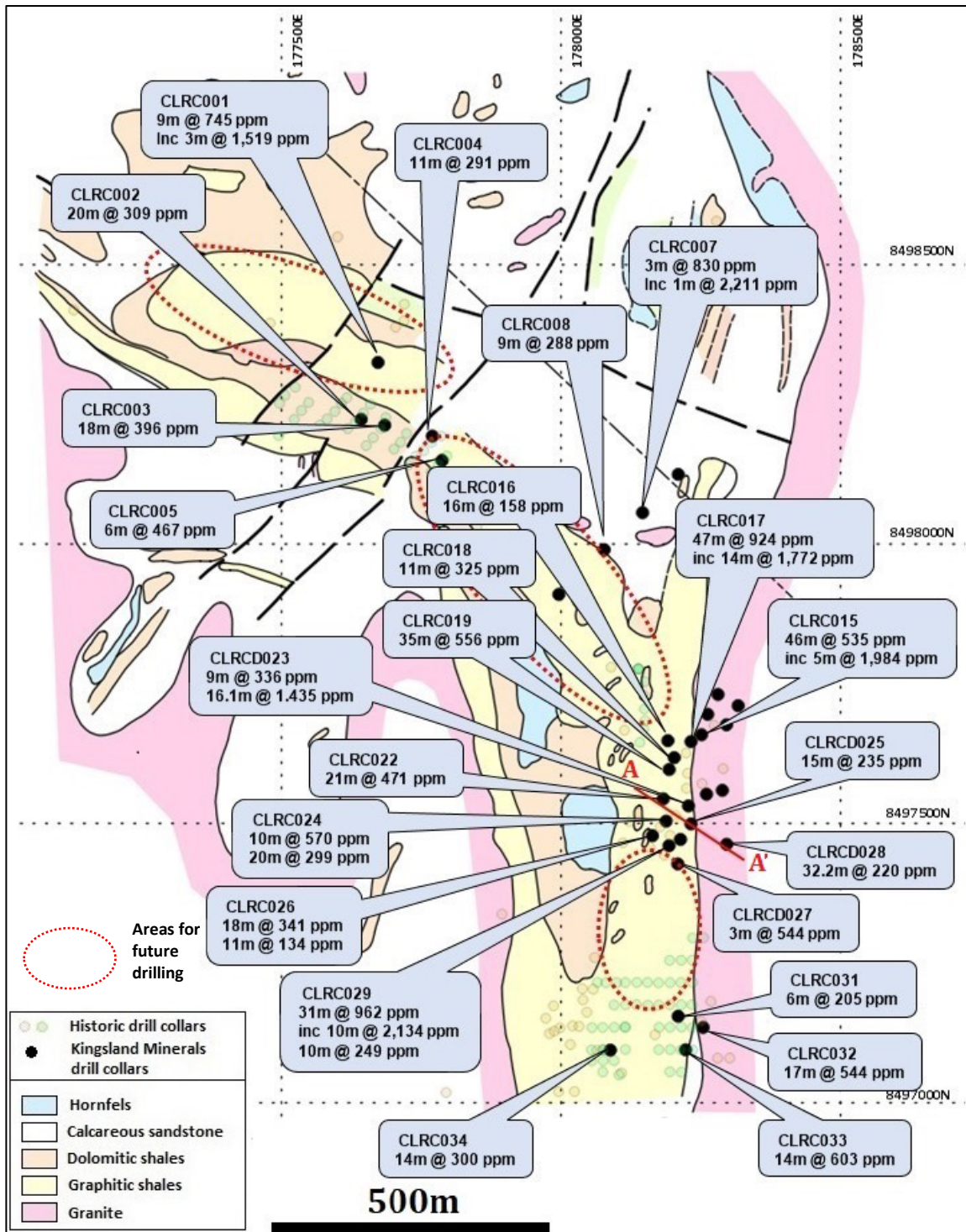


Figure 5: Plan of Cleo Uranium Project Drilling showing U_3O_8 grades, intervals and location of cross section

Table 3 shows all assay intersections at a cut-off grade of 100 ppm U_3O_8 . A maximum of two meters of contiguous internal dilution is included in the reported intervals. Widths are reported as downhole widths. The true thickness is expected to be approximately 70%-80% of the downhole width although the exact orientation of the mineralisation is yet to be determined and may vary.

Table 3: Cleo Uranium Project RC Drillhole Intervals >100 ppm U₃O₈

Hole	From	To	Width	U ₃ O ₈ ppm
CLRC001	34	35	1	218
	46	47	1	319
	53	62	9	745
	incl 53	56	3	1,519
	65	66	1	126
	69	71	2	355
	75	76	1	100
	86	89	3	331
CLRC002	22	42	20	309
	incl 40	41	1	1,340
	45	47	2	130
	54	65	11	102
	68	74	6	136
	81	82	1	192
	85	87	2	201
	91	92	1	107
CLRC003	24	25	1	336
	28	30	2	219
	33	37	4	334
	41	59	18	396
	incl 51	52	1	1,345
	68	72	4	160
	75	87	12	152
	91	102	11	415
	incl and 92	93	1	1,667
and 100	101	1	1,153	
CLRC004	30	35	5	127
	38	39	1	617
	44	55	11	291
	60	72	12	247
CLRC005	21	27	6	467
	61	62	1	180
	66	69	3	177
CLRC007	47	53	6	250
	59	60	1	223
	69	72	3	830
	incl 70	71	1	2,211
	76	78	2	186
	82	83	1	145
101	104	3	145	
CLRC008	20	29	9	288
	incl 24	25	1	1,321
CLRC011	162	164	2	271
CLRC013	14	20	6	185

Hole	From	To	Width	U ₃ O ₈ ppm
	64	72	8	307
	79	83	4	238
CLRC014				NSI
CLRC015	48	52	4	127
	62	108	46	535
	incl 69	70	1	1,076
	and 77	79	2	1,958
	and 90	95	5	1,984
	and 91	92	1	4,394
CLRC016	44	45	1	145
	48	52	4	456
	85	101	16	158
CLRC017	8	16	8	351
	19	20	1	117
	24	25	1	174
	31	32	1	242
	36	45	9	462
	incl 41	42	1	1,160
	53	100	47	924
	incl 53	54	1	1,777
	and 62	76	14	1,772
	incl 64	65	1	3,800
	and 91	94	3	1,575
	103	114	9	138
	118	126	8	243
CLRC018	7	12	5	163
	28	31	3	170
	38	39	1	175
	45	46	1	150
	51	57	6	149
	60	71	11	325
	incl 61	62	1	1,521
	103	105	2	142
	110	113	3	177
	119	120	1	122
CLRC019	15	21	6	157
	30	31	1	119
	38	50	12	158
	60	95	35	556
	incl 62	69	7	2,059
	and 62	63	1	10,172
	and 68	69	1	2,002
CLRC020				NSI
CLRC021				NSI
CLRC022	34	35	1	215
	38	40	2	139
	54	57	3	670

Hole	From	To	Width	U ₃ O ₈ ppm
	61	82	21	471
	incl 67	68	1	1,622
	incl 74	75	1	1,971
	incl 79	80	1	1,234
CLRCD023	36	38	2	376
	46	55	9	336
	58	60	2	195
	115.86	132	16.14	1,435
	incl 120.63	121	0.37	29,197
	incl 127	130.68	3.68	2,160
	135	136	1	113
	137	138	1	122
	142.4	143.57	1.17	113
CLRC024	44	45	1	155
	47	48	1	394
	51	65	14	380
	incl 54	55	1	2,411
	incl 57	58	1	1,377
	61	65	4	138
	68	78	10	570
	incl 68	69	1	3,472
	84	104	20	299
	incl 88	89	1	1,877
CLRCD025	64	79	15	235
	83	84	1	171
	139	139.64	0.64	131
	158.3	159	0.7	219
	175	176	1	112
CLRC026	22	40	18	341
	43	54	11	134
CLRCD027	88	89	1	110
	97	100	3	544
	incl 99	100	1	1,140
	105	106	1	642
	108.58	112.3	3.72	476
	incl 110.9	111.17	0.27	2,874
	120	122	2	392
	147	150	3	624
	incl 147	147.87	0.87	1,778
	165.8	167	1.2	1,065
	181	181.64	0.64	137
CLRCD028	149	166	17	200
	170	171	1	117
	174	175	1	107
CLRCD028	177.43	177.64	0.21	1,887
	181	213.2	32.2	220
	incl 184	184.22	0.22	2,057

Hole	From	To	Width	U ₃ O ₈ ppm
	185.23	185.35	0.12	3,902
CLRC029	70	71	1	198
	74	77	3	534
	incl 75	76	1	1,216
	82	83	1	102
	90	110	20	252
	incl 96	97	1	1,434
	118	149	31	962
	incl 131	141	10	2,134
	incl 132	134	2	4,280
	152	162	10	249
CLRC030				NSI
CLRC031	1	7	7	189
	28	31	3	198
	34	40	6	205
	44	45	1	150
	51	52	1	258
	60	62	2	207
CLRC032	72	73	1	250
	76	93	17	544
	incl 80	81	1	2,700
	and 91	92	1	3,643
	96	97	1	159
111	113	2	350	
CLRC033	11	12	1	174
	22	36	14	603
	incl 24	25	1	5,467
	41	42	1	162
	52	54	2	983
	incl 52	53	1	1,491
	60	69	9	236
	91	95	4	327
CLRC034	18	28	10	222
	32	46	14	300
	49	51	2	282
	54	57	3	159
	63	65	2	302
	98	100	2	121

incl - including

EOH - end of hole

NSI - No significant intercept

Results reported at a cut-off grade of 100ppm U₃O₈ with a maximum of 2m contiguous internal dilution

Other Projects

Due to the focus on exploration drilling at Cleo, limited exploration was conducted on Kingsland's other projects during the December quarter. LIDAR (light detection and ranging) aerial surveys were completed in mid October for the Cleo uranium project and the nearby Allamber copper project, Leliyn graphite project and Woolgni gold project. LIDAR provides a very high resolution digital terrain model. At Cleo, Allamber and Woolgni this will be used to aid in drill planning and also to provide an accurate topographical survey for future mineral resource estimation.

CORPORATE

During the quarter, the Company completed a Pro-Rata Loyalty Options Offer of one option for every two fully paid ordinary shares at an issue price of \$0.01 per Loyalty Option to raise approximately \$186,949. The Loyalty Options are listed on the ASX (ASX: KNGO) and have an exercise price of \$0.25 and expire on 31 October 2026. The Board is very pleased that the Offer closed with a 78% take up by existing shareholders. Since the Loyalty Options Offer was fully underwritten by Westar Capital Limited, the shortfall of 4,112,670 Shortfall Options was successfully issued in the December quarter. The Board of Kingsland Minerals would like to thank all shareholders who participated in the Offer and for their continued support.

ASX Disclosures

ASX Listing Rule 5.3.1

During the quarter, the Company spent \$571k on exploration activities focussed mainly on the drilling program at the Cleo Uranium Project in the Northern Territory.

ASX Listing Rule 5.3.2

During the quarter there were no substantive mining production and development activities.

ASX Listing Rule 5.3.3

Indicative Use of Funds	Current Quarter Expenditure (\$'000)	Since Listing Date (\$'000)	2 year Use of Funds as per IPO Prospectus in relation to \$4.7m raised (\$'000)
Exploration Expenditure	571	997	2,956
Administration costs	352	696	836
Working capital	-	64	406
Expenses of the Offer	-	494	502
Total	923	2,251	4,700

During the quarter, there were no material variances requiring explanation.

ASX Listing Rule 5.3.5

During the quarter, \$31,000 was paid as directors fees, and \$33,000 was paid for consulting fees for accounting and company secretarial services. Payments related to exploration activities comprised \$65,000 which was paid as directors fees and exploration consulting services.

Tenement Information

Tenement	Project	Status	Holder	Kingsland Ownership Rights
EL 31457	Woolgni	Granted	Kingsland Minerals Ltd	100%
EL 31409	Shoobridge	Granted	Kingsland Minerals Ltd	100%
EL 32275	Shoobridge	Granted	Kingsland Minerals Ltd	100%
EL 31659	Mt Davis	Granted	Kingsland Minerals Ltd	100%
EL 31764	Mt Davis	Granted	Kingsland Minerals Ltd	100%
EL 31960	Allamber	Granted	Kingsland Minerals Ltd	100%
EL 32152	Allamber	Granted	Kingsland Minerals Ltd	100%
EL 32418	Allamber	Granted	Kingsland Minerals Ltd	100%
E63/2068	Lake Johnson	Granted	Kingsland Gold Pty Ltd	100%

THIS ANNOUNCEMENT HAS BEEN AUTHORISED FOR RELEASE ON THE ASX BY THE COMPANY'S BOARD OF DIRECTORS

About Kingsland Minerals Ltd

Kingsland Minerals Ltd is an exploration company with assets in the Northern Territory of Australia and Western Australia. There are four project areas in the NT: Allamber, Woolgni, Shoobridge and Mt Davis. In addition Kingsland Minerals owns a nickel project at Lake Johnston in Western Australia. Kingsland's focus is on exploration and development of prospective uranium prospects at Allamber and Shoobridge in the Northern Territory. Following a successful listing on the ASX in June 2022 company details are as follows:

FOLLOW US ON TWITTER:

<https://twitter.com/KingslandLtd>

CAPITAL STRUCTURE

Shares on issue: 37,389,840

Listed options (KNGO): 18,694,920

MEDIA

Stewart Walters

Email: stewart@marketopen.com.au



SHAREHOLDER CONTACT

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BOARD OF DIRECTORS

Mal Randall: Non-Executive Chairman

Richard Maddocks: Managing Director

Bruno Seneque: Director/Company Secretary

Nicholas Revell: Non-Executive Director

Competent Persons Statement

The information in this announcement referring to exploration results is extracted from the reports entitled 'High Grade Uranium Results – Cleo Uranium Project NT' created on October 11 2022, 'Exploration Success Continues at Cleo Uranium Project' created on November 2 2022, and 'All Assay Results Received at Cleo – Grades up to 2.9% U₃O₈' created on December 7 2022 and available to view on www.kingslandminerals.com.au or on the ASX website www.asx.com.au under ticker code KNG. The company confirms that it is not aware of any new information or data that materially affects the information included in the original market announcement and, in the case of estimates of Mineral Resources or Ore Reserves, that all material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed. The company confirms that the form and context in which the Competent Person's findings are presented have not been materially modified from the original market announcement.'

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

KINGSLAND MINERALS LIMITED

ABN

53 647 904 014

Quarter ended ("current quarter")

31 December 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	-	-
1.2 Payments for		
(a) exploration & evaluation	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(64)	(111)
(e) administration and corporate costs	(288)	(438)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	-	-
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other (provide details if material)	-	(30)
1.9 Net cash from / (used in) operating activities	(352)	(579)

2. Cash flows from investing activities		
2.1 Payments to acquire or for:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	(1)	(35)
(d) exploration & evaluation	(571)	(978)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	-	-
2.6	Net cash from / (used in) investing activities	(572)	(1,013)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	184	184
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	-
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	184	184

4.	Net increase / (decrease) in cash and cash equivalents for the period	(740)	(1,408)
4.1	Cash and cash equivalents at beginning of period	3,575	4,243
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(352)	(579)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(572)	(1,013)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	184	184

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (6 months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	2,835	2,835

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,835	3,575
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,835	3,575

6.	Payments to related parties of the entity and their associates	Current quarter \$A'000
6.1	Aggregate amount of payments to related parties and their associates included in item 1	64
6.2	Aggregate amount of payments to related parties and their associates included in item 2	65

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (item 1.9)	(352)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	(571)
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(923)
8.4 Cash and cash equivalents at quarter end (item 4.6)	2,835
8.5 Unused finance facilities available at quarter end (item 7.5)	-
8.6 Total available funding (item 8.4 + item 8.5)	2,835
8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)	3
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	
8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:	
8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: N/A	
8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: N/A	

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer: N/A

Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date:31 January 2023.....

Authorised by: "By the Board"
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.